

FARMERS ELECTRIC COOPERATIVE, INC. OF NEW MEXICO
ORIGINAL TARIFF RATE 19

INDUSTRIAL UNBUNDLED RATE SERVICE
(Schedule "IURS")

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AVAILABILITY:

Any new Customer exceeding 1,000 kW will be evaluated by the Cooperative's power supplier Western Farmers Electric Cooperative (WFEC) to determine if the Customer may create operational challenges to reliable electric power and energy supply and create excess demands on existing capacity as defined under the terms of the Western Farmers Electric Cooperative (WFEC) Short Term Contract Rate Schedule STC-22 or its successor as filed with the New Mexico Public Regulatory Commission (PRC). Should WFEC determine that the Customer may create such challenges, the Customer shall be billed under the terms of this tariff with wholesale power cost being billed under the terms of the WFEC Rate Schedule STC-22 or its successor.

Existing Customers exceeding 1,000 kW and new customers exceeding 1,000 kW who are not determined by WFEC to create challenges as described above, and who are not, therefore, required to receive service under the provisions of WFEC's STC-22 tariff, may request service under the provisions of this tariff with the purchased power portion of the monthly billing based upon any other applicable WFEC tariff, at the sole discretion of the Cooperative.


Service under this tariff will require a permanent contract between the Customer and the Cooperative.

NET RATE PER BILLING PERIOD:

Service Charge	\$245.00 per billing period
NCP Billing kW Charge	
At Transmission Level:	\$ 1.41 per NCP Billing kW, OR
At Distribution Substation Level:	\$ 3.57 per NCP Billing kW, OR
At Distribution Primary Level:	\$10.47 per NCP Billing kW. OR
At Distribution Secondary Level	\$12.42 per NCP Billing kW

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ADVICE NOTICE NO. 53



Antonio R Sanchez, Jr, CEO/General Manager

EFFECTIVE

October 1, 2022
Replaced by NMPRC
By: Rule No. 540

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NET RATE PER BILLING PERIOD (Continued):

Wholesale Power Cost: The wholesale cost of power shall be the cost of power to serve the Customer, including but not limited to facilities, capacity, ancillary services, delivery, energy, taxes and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. The power cost will be calculated using the billing units defined in the same manner as defined in the WFEC wholesale rate, including excess capacity and energy charges, any charges for failure to curtail load, and any ratchet provisions in the wholesale rate. The wholesale supplier's billing to the Cooperative for the Consumer's usage will be passed on directly to the customer.

MINIMUM CHARGES:

The minimum charges per billing period shall be the highest of the following: 1) the system charge plus the NCP Billing kW Charge plus all Wholesale Power Cost, or 2) the minimum charges established in accordance with Line Extension Policy. Or 3) the minimum charges established by special contract between the Customer and the Cooperative.

METERING:


The Cooperative may install, own and operate suitable demand and power factor-measuring devices under this schedule as required by WFEC and/or the Cooperative. Any excess cost for metering equipment above the cost of metering provided to customer billed under the provisions of the Cooperative's standard tariff applicable to the Customer shall be paid by the Customer in advance of service connection.

Any added monthly meter-reading costs incurred by the Cooperative in excess of the costs associated with reading the meter of customers served under the provisions of the Cooperative's standard tariff applicable to the Customer shall be paid monthly by the Customer as a monthly surcharge.

NCP BILLING KW:

The greatest of the following: 1) the highest fifteen minutes of usage in the current month, 2) the highest NCP Billing demand in the prior twelve months, or 3) the monthly minimum demand as determined by contract.

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POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the measured demand 1 % for each 1 % by which the power factor is less than 90% lagging.

DEBT COST ADJUSTMENT:

Billing under this schedule may be increased or decreased by the change in current debt cost utilized in establishing the present rates, in accordance with 17.9.540.16 NMAC.

FUEL AND PURCHASED POWER COST ADJUSTMENT:

Customer under the provisions of this tariff shall not be billed for Fuel and Purchased Power Cost Adjustment. Should any customers be served under the provisions of this tariff, the Cooperative's system wide adjustment shall be calculated by removing the purchased power cost for this (these) Customer(s) and by removing the kWh sold for this (these) Customer(s) before calculating the monthly adjustment factor for the remainder of the system.

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TERMS OF PAYMENT:

All bills are net and payable within 20 days from the date of bill.

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SERVICE CHARGE:

A service charge of one and one-half percent (1 & 1/2%) per billing period or fraction thereof will be charged on all utility service bills and invoices which are delinquent per the provisions of the tariff.

- (1) The consumer's installation shall conform to City, State and National Electrical Codes and Electrical Safety Codes.
- (2) The consumer shall not resell or share electric service with others.
- (3) Special conditions of service shall be covered by contract.


CONDITIONS OF SERVICE:

- (1) The Utility's Rules and Regulations, filed with the regulatory body shall apply.
- (2) All wiring, pole lines and other electrical equipment on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

SERVICE LEVEL:

Transmission Level is defined as service at transmission-level voltage. Distribution Substation Level is defined as service at substation level voltage on the load side of the substation transformer. Distribution Primary Level is defined as service at primary distribution level voltage using distribution primary backbone facilities— customer owns the distribution transformers. Distribution Secondary Level is defined as service at distribution level voltage – Customer does not own transformers.

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